

REGULAR MEETING OF MEMBERS OF THE BOARD

January 27, 2020

A regular meeting of the members of the Board of Trustees of Fairfield Electric Cooperative, Inc., was held on Monday, January 27, 2020, at 12:30 p.m. at the Cooperative headquarters in Blythewood, South Carolina. The following trustees were present.

Mitchell D. Rabon	John E. Roberts	Timothy L. Hopkins
Robert K. Miles	Allen L. Beer	Joseph E. Sharpe
Donald K. Lewis	Robert Entzminger	Peggy B. Jeffcoat
William C. Good	Cynthia Able	

Attorney Ken DuBose was present.

President Mitchell Rabon called the meeting to order and Robert Entzminger gave the invocation.

President Rabon introduced Scott McClelland, Elizabeth Finch, Michelle Jones, and Denise Hill of Elliott Davis who discussed their areas of expertise and the 2020 audit process in general.

President Rabon introduced Attorney John Tiencken who represents Central Electric Power Cooperative. Mr. Tiencken discussed and provided updates on the 2013 CA Amendment, Santee Cooper litigation, and general nonconfidential information concerning the possible sale, management, or transformation of Santee Cooper. Mr. Tiencken also answered questions concerning the contractual relationship of the distribution cooperatives with Central Electric Power Cooperative and the contractual relationship of Central with Santee Cooper. Mr. Tiencken indicated that due to confidentiality requirements he was unable to provide any specific information as to the possible sale of Santee Cooper or any possible management proposals.

Upon motion made by Joe Sharpe, seconded by Peggy Jeffcoat, motion carried, the board entered an executive session to review and discuss the performance evaluation of the CEO and to discuss the cooperative's complex relationships to Central and to Santee Cooper through Central. The CEO's performance review was presented and discussed with the CEO. At the conclusion of the executive session, upon motion made, seconded, and carried, the board returned to its regular meeting session.

Upon motion made by William Good, seconded by Keith Lewis, motion carried, the CEO's annual salary was increased to \$182,000.00 retro-active to December 31, 2019.

Upon motion made by Cynthia Able, seconded by Tim Hopkins, motion carried, upon a board member or the board member's spouse losing their cooperative provided medical insurance coverage because of no longer being an active board member due to the death of a board member or a board member not being re-elected to the board when a candidate for re-election, the cooperative will provide and pay for an additional sixty (60) days of coverage for the insured director and any surviving insured spouse while transitioning to an independent medical plan.

Upon motion made by Robert Entzminger, seconded by Tim Hopkins, motion carried, the minutes of the board meeting held on December 16, 2019, were approved as presented.

Upon motion made by Joe Sharpe, seconded by Robert Entzminger, motion carried, the 219 new consumers for the month of December 2019 were accepted as members of Fairfield Electric Cooperative, Inc.

A list of delinquent accounts totaling \$1,823.18 for the month of December 2019 was presented for consideration for write off as uncollectible. Upon motion made by Joe Sharpe, seconded by Tim Hopkins, motion carried, authorization was granted to write these off against the cooperative's reserve for uncollectible accounts.

A deceased patron's estate requesting payment of their capital credits was presented for consideration. After discussion and upon motion made by Cynthia Able, seconded by Joe Sharpe, motion carried, the following resolution was adopted:

REGULAR MEETING OF MEMBERS OF THE BOARD CONTINUED

January 27, 2020

The estate of one deceased member has requested the Board of Directors give consideration to approving the retirement of \$141.84 as an administrative convenience to the estate. After reviewing the Cooperative's financial statements and determining such retirement will not adversely impact the Cooperative's financial condition, Management recommends capital credits totaling \$141.84 be approved for payment. In addition, it should be noted that such approval does not obligate this Board or any future Board to retire the capital credits of the estates of deceased members presented at any future date.

The general retirement of capital credits was presented and the following resolution was adopted upon motion made by Cynthia Able, seconded by Keith Lewis, motion carried:

WHEREAS, The cooperative believes in the principle of refunding capital credits;

WHEREAS, The financial condition of the cooperative will not be impaired by refunding capital credits as outlined below:

WHEREAS, The long-established fifteen year rotation for the refund of general retirement of capital credits for 2004 and additional retirements for more recent years are as follows:

2004	100%	\$1,359,905.07
2018	30%	301,795.58 Discounted
Total		<u>\$1,661,700.65</u>
2019 Early Retirement Deceased Patrons		\$ 86,000.00 Estimate
Total Refund		<u>\$1,747,700.65</u>

NOW THEREFORE BE IT RESOLVED, The Cooperative is in compliance with RUS and CFC mortgage requirements in making these refunds. Upon motion made, seconded, and unanimously carried, the refunds of capital credits as shown above are approved.

The 2020 Annual Meeting was discussed. Upon motion made by Keith Lewis, seconded by Robert Entzminger, motion carried, the annual meeting was scheduled for Tuesday, May 19, 2020, at the Fairfield Central High School gymnasium with registration from 4:30 - 6:30 p.m., business meeting at 6:30 p.m., and members who register at the annual meeting do not have to be present to win door prizes.

Vicky H. Melvin, Controller, presented and discussed the financial and statistical reports for the month of December 2019. She reported the year end adjustment for unbilled revenue had been made and revised financial statements have been provided to the board members.

Bruce Bacon, Chief Executive Officer, reported the Board of Trustees for Operation Round Up will hold their next meeting on February 17th at 5:00 p.m.

Bruce Bacon reported six new security systems were sold and two systems were converted from other companies in the last month.

Bruce Bacon advised the Member Advisory and the Credentials & Election Committees will need to be appointed at the February meeting.

Bruce Bacon reported the Legislative Appreciation Reception is being held on Wednesday, January 29, from 5 – 7 p.m. at the Columbia Convention Center.

REGULAR MEETING OF MEMBERS OF THE BOARD CONTINUED

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Bruce Bacon advised Misc. Income 1099 forms along with reconciliation letters have been distributed to each board member and auditors were back on site last week completing their 2019 audit work.

Bruce Bacon provided an update on the overall benefit review. NRECA provided the insurance information requested which Plan Benefit Services is analyzing. The Benefit Committee consisting of Cynthia Able, Joe Sharpe, Robert Entzminger, Tim Hopkins, and Mitch Rabon will meet mid February with Plan Benefit Services.

Bruce Bacon discussed an additional proposed bylaw revision for consideration regarding uncontested elections. It was the board's consensus to table this matter until the February meeting.

After review and discussion of the governance legislation, upon motion made by Tim Hopkins, seconded by Kenny Miles, motion carried, Policy Bulletin No. 28 Board Statutory Conflicts of Interest was adopted as follows:

BOARD STATUTORY CONFLICTS OF INTEREST POLICY

I. OBJECTIVE:

To set forth a policy ensuring compliance with state law concerning Board conflicts of interest.

II. POLICY CONTENT:

Be it resolved that the Board of Trustees has established the following policy concerning Board statutory conflicts of interest:

A. Trustees may not:

1. knowingly use their position as a Trustee to obtain an economic interest, in addition to allowable compensation, for serving as a member of the Board of Trustees for themselves, a family member, an individual with whom they are associated, or a business with which they are associated; or
2. have a business relationship with the Cooperative that is distinct from or in addition to the Trustee's mandatory cooperative membership or their service on the Board of Trustees; or
3. appoint, direct, or cause a family member to become a member of a committee or an employee of the cooperative.

B. Trustees are not prohibited by this policy from accepting goods or services, such as lodging, transportation, entertainment, food, meals, beverages, or any other thing of value, provided that:

1. the value of the good or service is reasonable, and the purpose relates to their duties as a Trustee; or
2. the good or service is furnished on the same terms or at the same expense to a member of the public or to general attendees of functions considered reasonable by the Board for the fulfillment of Trustee duties; or
3. the good or service is disclosed to the Board. Disclosure is only required, however, if the good or service is of more than twenty-five dollars (\$25.00) in value and is furnished to the Trustee by a company that the Trustee knows

REGULAR MEETING OF MEMBERS OF THE BOARD CONTINUED

January 27, 2020

BOARD STATUTORY CONFLICTS OF INTEREST POLICY (CONTINUED)

has or seeks a business relationship with the Cooperative (other than a Cooperative membership), and the Cooperative is not an owner or a member of that company.

- C. For purposes of this policy, “an individual with whom they are associated” means “an individual with whom the person or a member of his immediate family mutually has an interest in any business of which the person or a member of his immediate family is a director, officer, owner, employee, compensated agent, or holder of stock worth one hundred thousand dollars or more at fair market value and which constitutes five percent or more of the total outstanding stock of any class.” “Family member” means a spouse, parent, brother, sister, child, mother-in-law, father-in-law, son-in-law, daughter-in-law, brother-in-law, sister-in-law, grandparent, grandchild, and a member of the individual’s immediate family.

III. RESPONSIBILITY

- A. Chief Executive Officer

The Chief Executive Officer shall assist the Board of Trustees to assure compliance with this policy.

- B. Board of Trustees

Trustees, individually and collectively, are responsible for avoiding conflicts of interest. The Board of Trustees shall review compliance with this policy. The Board Chair shall counsel with any Trustee as the situation may require. The Board shall assure, to the extent possible, that the Cooperative is not damaged or compromised because of the existence of a conflict of interest on the part of Trustees.

- C. General Counsel

The General Counsel shall advise individual Trustees and/or the Board of Trustees regarding compliance with this policy.

REVISED: 01/27/2020

EFFECTIVE: 01/27/2020

IMPORTANT NOTICE

This policy is not a contract between Fairfield Electric Cooperative, Inc. and any individual or entity and it should not be construed as such. This policy is a guide and describes the practices Fairfield Electric Cooperative will follow in most cases.

Fairfield Electric Cooperative, Inc. reserves the right to revise, vary, or modify policies. Fairfield Electric Cooperative, Inc. also reserves the right to vary policies in compelling circumstances as needed in the discretion of the Chief Executive Officer of Fairfield Electric Cooperative, Inc.

REGULAR MEETING OF MEMBERS OF THE BOARD CONTINUED

January 27, 2020

BOARD STATUTORY CONFLICTS OF INTEREST POLICY (CONTINUED)

Conflict of Interest Certification and Disclosure Form

The undersigned does hereby:

1. Affirm that I have received, read, and understand the most current versions of the Cooperative’s Conflict of Interest Policies (the “Policies”).
2. Agree to comply with the Policies.
3. Based upon a good faith belief, to the best of my knowledge, and except for the material facts disclosed below, certify that I currently comply with the Policies.
4. Please disclose any entities in which you or a family member serve as an officer, director, trustee, key employee, owner, or partner that does business with the Cooperative:

5. Please disclose any goods or services of more than \$25 in value that you received from a company that you know has or seeks a business relationship with the Cooperative (other than a Cooperative membership). You are not required to disclose goods or services furnished to you by companies that the Cooperative owns or belongs to, such as ECSC, Central, New Horizon, or CEE-US.

Signature

Printed Name

Date

In compliance with governance legislation, all member committee appointments were reviewed and discussed. The member committee appointments will be updated at the February meeting.

Upon motion made by Keith Lewis, seconded by Robert Entzminger, motion carried, in accordance with Section 4.06 of the By-Laws, Nominations of Trustees, the following members were appointed to the Nominating Committee for 2020 to nominate trustees for each of Districts 1, 2, 3, and At Large:

Lonnie M. Campbell	by	W. C. Good
Wallace Preston	by	Cynthia Able
Charles Davis	by	Robert K. Miles
Cathi Gladden	by	Mitchell D. Rabon
Keith McDonald	by	Allen L. Beer
Thomas H. Martin	by	John E. Roberts, III
King David Murphy	by	Timothy L. Hopkins
Carlton Payne	by	Robert Entzminger
Neysa Rimer	by	Peggy B. Jeffcoat
Randolph Frick	by	Joseph E. Sharpe
Brad Douglas	by	Donald K. Lewis

REGULAR MEETING OF MEMBERS OF THE BOARD CONTINUED

January 27, 2020

Certification of Delegates to the Board of Trustees for Central Electric Power Cooperative for 2020 was presented for consideration. Upon motion made by Allen Beer, seconded by Peggy Jeffcoat, motion carried, Bruce Bacon and Joseph Sharpe were appointed delegates.

Trustees and voting delegates for NRECA for 2020 were presented for consideration. Upon motion made by Robert Entzminger, seconded by Joe Sharpe, motion carried, Bruce Bacon and Mitch Rabon were appointed trustees with Bruce Bacon being the voting delegate and Mitch Rabon being the alternate.

Trustees and voting delegates for NRTC for 2020 were presented for consideration. Upon motion made by Joe Sharpe, seconded by Keith Lewis, motion carried, Robert Entzminger and Cynthia Able were appointed trustees with Robert Entzminger being the voting delegate and Cynthia Able being the alternate.

Trustees and voting delegates for CFC for 2020 were presented for consideration. Upon motion made by Robert Entzminger, seconded by Joe Sharpe, motion carried, Bruce Bacon and Mitch Rabon were appointed trustees with Bruce Bacon being the voting delegate and Mitch Rabon being the alternate.

An Engineering Service Contract with McCall Thomas Engineering was presented and discussed. It was the board's consensus to table this matter until the February meeting so additional information could be obtained.

NRECA's Legislative Conference to be held April 26 – 28 in Washington was discussed. Upon motion made by John Roberts, seconded by Joe Sharpe, motion carried, the following were authorized to attend: Mitch Rabon, Cynthia Able, Robert Entzminger, Tim Hopkins, and Kenny Miles.

Revisions to the cooperative's line extension policies were presented for consideration. After discussion and upon motion made by Keith Lewis, seconded by Kenny Miles, motion carried, Service Policy Bulletin No. 201 Line Extension Policy was adopted as follows:

LINE EXTENSION POLICY

Since each line extension typically has some unique features to be addressed by both the Cooperative and the applicant, an engineer or other qualified representative from the Cooperative will be available to meet with the applicant at the job site to discuss the best way to serve the load.

If the line extension will have to cross over or pass through the property of others, it is the responsibility of the applicant to obtain all necessary easements and permission for the Cooperative to encroach on the property of others to construct the line and set the poles and other equipment on their land.

A. Overhead Line Extensions

1. **Extensions of a Temporary Nature or to Temporary Members** – Standard overhead extensions to serve temporary Members will be made only if the Applicant pays the total estimated cost of installing and removing all electric facilities required for such service.
2. **Extensions to Private Use Residential and Other Non-Commercial Loads**
 - a. **Individual (i.e. single family) Residential Dwellings** – Standard single-phase overhead extensions to serve an individual residence constructed so as to be an enduring, permanent-type dwelling/home will be made at no cost to the Applicant, provided the line extension is less than 300 feet. An enduring, permanent-type dwelling/home shall be on property owned or mortgaged by the Applicant, which shall have potable water under pressure into the dwelling with permanent type-plumbing, an appropriate permanent sanitary waste system, and shall be accessible by an all-weather road.

REGULAR MEETING OF MEMBERS OF THE BOARD CONTINUED

January 27, 2020

LINE EXTENSION POLICY (CONTINUED)

In the event the line extension exceeds this amount, a contribution in aid-to-construction equal to the excess footage over the three hundred (300) feet times the charge per foot for overhead primary installation as provided in Attachment 1, shall be paid to the Cooperative before construction begins.

b. Miscellaneous Non-Commercial Loads (e.g., outbuildings, pumps, etc. used for non-business purposes) - Standard single phase overhead extensions to serve loads associated with a residence, or a non-commercial structure that does not meet the definition of an enduring, permanent type dwelling in Paragraph 2a or any other load of a non-commercial nature, including without limitation shops, pumps, outbuildings and other similar service purposes will be made at no cost to the Applicant provided the construction does not require a line extension over three hundred (300) feet.

In the event the line extension exceeds this amount, a contribution in aid-to-construction equal to the excess footage over the three hundred (300) feet times the charge per foot for overhead primary installation as provided in Attachment 1, shall be paid to the Cooperative before construction begins.

c. Seasonal Non-Commercial Loads – Standard overhead single-phase service for seasonal service to non-commercial Members will not be charged when such extension requires no more than a three hundred (300) foot line extension. In the event the line extension exceeds this amount, a contribution in aid-to-construction equal to the excess footage over the three hundred (300) feet times the charge per foot for overhead primary installation as provided in Attachment 1, shall be paid to the Cooperative before construction begins.

3. Extensions to Loads of a Commercial Nature (including residential developments for resale or rent)

a. Subdivision - Standard single phase overhead extensions to serve a subdivision will be made at no cost to the owner and/or developer, provided the construction does not require a plant investment of more than three hundred (300) feet per home. In the event the extension exceeds this amount, a contribution in aid-to-construction equal to the excess footage times the charge per foot for overhead primary installation as provided in Attachment 1, shall be paid by the owner and/or developer to the Cooperative before construction begins. Standard overhead extension to residential subdivisions with restrictions for developing enduring, permanent-type homes will be made only where an acceptable plat or survey is provided by the owner and/or developer. A blanket subdivision easement suitable for recordation must be executed by the owner prior to sale of any individual lots. In order to assure recovery of its investment, the Cooperative may require, in its sole judgment, sufficient evidence of the developer's intent and ability to complete the project, including but not limited to evidence of the final receipt of any and all necessary governmental approvals prior to construction of any electric facilities.

b. Land Developments – Standard overhead extensions to serve large-scale commercial and/or recreational developments require special approval and must be submitted on an acceptable plat or survey. The Cooperative will develop electric service plans, determine estimated extension costs and any contribution in aid-to-construction, and prepare contractual arrangements as applicable. Any contribution in aid-to-construction must be paid prior to construction of any electric facilities. In order to assure recovery of its investment, the Cooperative may require, in its sole judgment, sufficient evidence of the developer's intent and ability to complete the project, including but not limited to evidence of the final receipt of any and all necessary governmental approvals prior to construction of electric facilities.

REGULAR MEETING OF MEMBERS OF THE BOARD CONTINUED

January 27, 2020

LINE EXTENSION POLICY (CONTINUED)

c. Commercial and Industrial Members - Standard overhead extensions to serve Commercial and Industrial Members require special approval and must be submitted on an acceptable plat or survey. The Cooperative will develop electric service plans, determine estimated extension costs and any contribution in aid-to-construction, and prepare contractual arrangements as applicable. Any contribution in aid-to-construction must be paid prior to construction of any electric facilities. In order to assure recovery of its investment, the Cooperative may require, in its sole judgment, sufficient evidence of the developer's intent and ability to complete the project, including but not limited to evidence of the final receipt of any and all necessary governmental approvals prior to construction of electric facilities. The Applicant will be responsible for providing specific information, including without limitation, business identification/address (including corporate information), nature of business operation, connected electrical loads, operating service characteristics (i.e. desired operating voltage, phase configuration, hours of operation/production, etc.), main service panel data, and point of delivery location.

4. Non-Standard Service – Extension requests for a non-standard service will require advance notice to and consent from the Cooperative regarding the form and type of service needed. Before proceeding with the purchase of equipment or wiring in such cases, the Applicant should contact the Cooperative. The Cooperative will furnish information in writing on the character of service available, location of the Cooperative's power lines, and the Cooperative's ability to meet special requirements. Nothing herein contained shall obligate the Cooperative to provide such special service.

B. Underground Line Extensions

1. Extensions of a Temporary Nature or to Temporary Members – Standard underground extensions to serve temporary Members will be made only if the Applicant pays the total estimated cost of installing and removing all electric facilities required for such service.

2. Extensions to Private Use Residential and Other Non-Commercial Loads

a. Individual (i.e. single family) Residential Dwellings – Standard single phase underground extensions to serve an individual residence constructed so as to be an enduring, permanent-type dwelling/home will be made at no cost to the Applicant, provided the construction does not require a line extension over one hundred (100) feet. An enduring, permanent-type dwelling/home shall be on property owned or mortgaged by the Applicant and shall have potable water under pressure into the dwelling with permanent type plumbing, an appropriate permanent sanitary waste system, and be accessible by an all-weather road.

In the event the line extension exceeds this amount, a contribution in aid-to-construction equal to the excess footage over one hundred (100) feet times the charge per foot for underground primary installation as provided in Attachment 1, shall be paid to the Cooperative before construction begins.

b. Miscellaneous Non-Commercial Loads (e.g., outbuildings, pumps, etc. used for non-business purposes) - Standard single phase underground extensions to serve loads associated with a residence, or a non-commercial structure that does not meet the definition of an enduring, permanent type dwelling in Paragraph 2(a.) or any other load of a non-commercial nature, including without limitation shops, pumps, outbuildings and other similar service purposes, will be made at no cost to the Applicant, provided the construction does not require a line extension over one hundred (100) feet.

REGULAR MEETING OF MEMBERS OF THE BOARD CONTINUED
January 27, 2020

LINE EXTENSION POLICY (CONTINUED)

In the event the line extension exceeds this amount, a contribution in aid-to-construction equal to the excess footage over one hundred (100) feet times the charge per foot for underground primary installation as provided in Attachment 1, shall be paid to the Cooperative before construction begins.

3. Extensions to Loads of a Commercial Nature (including residential developments for resale or rent)

a. Subdivision - Standard underground extensions to subdivisions require a contribution in aid-to-construction by the owner and/or developer. The contribution in aid-to-construction will be the difference in the overhead cost of serving the subdivision versus the cost of providing underground service to the subdivision. Standard underground extensions serving residential subdivisions with restrictions for developing enduring, permanent-type homes will be made only where an acceptable plat or survey is provided by the owner and/or developer. A blanket subdivision easement suitable for recordation must be executed by the owner prior to sale of any individual lots. In order to assure recovery of its investment, the Cooperative may require, in its sole judgment, sufficient evidence of the developer's intent and ability to complete the project, including but not limited to evidence of the final receipt of any and all necessary governmental approvals prior to construction of any electric facilities. The aid-to-construction shall be paid by the owner/developer prior to construction of any electric facilities.

b. Land Developments – Standard underground extensions to serve large scale commercial and/or recreational developments require special approval and must be submitted on an acceptable plat or survey. The Cooperative will develop electric service plans, determine estimated extension costs and any contribution in aid-to-construction and prepare contractual arrangements as applicable. Any contribution in aid-to-construction must be paid prior to construction of any electric facilities. In order to assure recovery of its investment, the Cooperative may require, in its sole judgment, sufficient evidence of the developer's intent and ability to complete the project, including but not limited to evidence of the final receipt of any and all necessary governmental approvals prior to construction of electric facilities.

c. Commercial and Industrial Members - Standard underground extensions to serve Commercial and Industrial Members require special approval and must be submitted on an acceptable plat or survey. The Cooperative will develop electric service plans, determine estimated extension costs and any contribution in aid-to-construction, and prepare contractual arrangements as applicable. Any contribution in aid-to-construction must be paid prior to construction of any electric facilities. In order to assure recovery of its investment, the Cooperative may require, in its sole judgment, sufficient evidence of the developer's intent and ability to complete the project, including but not limited to evidence of the final receipt of all necessary governmental approvals prior to construction of electric facilities. The Applicant will be responsible for providing specific information, including without limitation, business identification/address (including corporate information), nature of business operation, connected electrical loads, operating service characteristics (i.e. desired operating voltage, phase configuration, hours of operation/production, etc.), main service panel data, and point of delivery location. The Applicant must grant to the Cooperative an easement providing for the location, protection and maintaining of electric facilities.

d. Non-Standard Service – Extension requests of a non-standard underground service nature will require conferring in advance with the Cooperative regarding the form and type of service needed. Before the Applicant proceeds with the purchase of equipment or wiring in such cases, said Applicant should contact the Cooperative. The Cooperative will furnish information in writing on the character of service available, location of the Cooperative's power lines, and the Cooperative's ability to meet special requirements. Nothing herein contained shall obligate the Cooperative to provide such special service.

REGULAR MEETING OF MEMBERS OF THE BOARD CONTINUED

January 27, 2020

LINE EXTENSION POLICY (CONTINUED)

C. Abnormal Line Extensions

1. Right-of-Way Clearing – The cost for clearing rights of way will be considered in the calculations for any contribution in aid-to-construction. If, the Applicant so chooses, the Applicant can clear the right of way or have it cleared on his behalf to the Cooperative’s specifications. When the Applicant chooses this option, those costs will not be a part of the calculations to determine any required contribution in aid-to-construction.

2. Abnormal Construction – Abnormal construction costs are incurred when physical obstacles or adverse conditions preclude the use of the Cooperative’s standard construction methods, or extraordinary labor, as determined in the sole discretion of the Cooperative, is necessary to install the Cooperative’s facilities to serve the Applicant. Abnormal Construction includes (but is not limited to) the following conditions: the composition of the land where underground facilities are to be installed is such that the Cooperative’s standard construction equipment cannot be used to complete the installation, or extraordinary labor is required to perform the installation; special equipment and materials are needed for stream crossing structures or concrete structures; explosives are required; or additional cost will be incurred by the Cooperative in order to comply with requirements, if any, of a municipality, county, State and/or Federal agency or department regarding the replacement of pavement, ditching, compaction, backfilling or other related conditions. In addition, when it is necessary to install underground facilities under existing streets, sidewalks, patios, or other paved areas, the Member shall contribute the additional costs attributed to said installation.

3. Abnormal Design – Abnormal design costs are incurred when the Member requests facilities or construction methods that exceed the Cooperative’s standard engineering design practices and/or the standard design for normal service for a specific Member. Where abnormal installation costs are incurred by the Cooperative, the Member shall, in addition to any other charges contained in this Plan, pay for the excess costs incurred by the Cooperative.

Adopted: January 27, 2020

Effective: January 27, 2020

Service Policy Bulletin No. 201

LINE EXTENSION POLICY

Attachment 1

Schedule of Charges for Service

<u>Item</u>	<u>Description</u>	<u>Charge</u>
1.	Excessive OH Primary (per foot)	\$ 3.33
2.	Excessive OH Secondary (per foot)	\$ 1.64
3.	Excessive UG Primary (per foot)	\$10.59
4.	Excessive UG Secondary (per foot)	\$ 7.08

Adopted: January 27, 2020

Effective: January 27, 2020

REGULAR MEETING OF MEMBERS OF THE BOARD CONTINUED

January 27, 2020

John Roberts provided an update on the Trustee Association and reported a planning meeting for the Spring Conference was being held on January 31. Upon motion made by Joe Sharpe, seconded by Keith Lewis, motion carried, John Roberts was authorized to attend.

There was no old business to come before the board.

There was no new business to come before the board.

There being no further business to come before the Board, upon motion made, seconded and carried, the meeting was adjourned.

Signed: _____
Peggy B. Jeffcoat, Secretary

ATTEST: _____
Mitchell D. Rabon, President